


Summary of EN 12975 Test Results, annex to Solar KEYMARK Certificate						Licence Number		011-7S2497 F			
						Issued		2015-04-09			
Company holding the			Sunerg Solar s.r.l.			Country		Italy			
Brand (optional)			MODASUN			Website		www.sunergsolar.com			
Street, street number			Via Donnini 51, Cinquemiglia			E-mail		daniele@sunergsolar.com			
Postal Code / City, province		IT-06012		Citta di Castello		Tel/Fax		+39 075-8540018 /-8648105			
Collector Type (flat plate glazed/un-glazed; evacuate tubular)						Flat plate collector - glazed					
Thermal / photo voltaic hybrid collector? (PVT collector)						No					
Integration in the roof possible ? (manufacturers declaration)						No					
Collector name	Aperture area (Aa) m ²	Gross length mm	Gross width mm	Gross height mm	Gross area (AG) m ²	Power output per collector module					
						G = 1000 W/m ²					
						Tm-Ta					
						0 K	10 K	30 K	50 K	70 K	
						W	W	W	W	W	
BLU	1.797	2'007	1'008	100	2.023	1'287	1'216	1'067	908	739	
BLUx	2.305	2'005	1'290	102	2.586	1'650	1'560	1'368	1'165	948	
Performance test method						Glazed liquid heating collector - steady state - outdoor					
Performance parameters related to aperture		η ₀	a ₁	a ₂							
Units		-	W/(m ² K)	W/(m ² K ²)							
Test results - Flow rate and fluid see note 1		0.716	3.87	0.0069							
Bi-directional incidence angle		Yes	<i>Kθ values are obligatory for 50°.</i>								
Incidence angle modifiers Kθ(θT) transversal direction		Angle	10°	20°	30°	40°	50°	60°	70°	80°	90°
		Kθ(θT)	1.00	0.99	0.97	0.93	0.87	0.77	0.61	0.37	0.00
Incidence angle modifiers Kθ(θL) longitudinal direction		Angle	10°	20°	30°	40°	50°	60°	70°	80°	90°
		Kθ(θL)	1.00	0.99	0.97	0.93	0.87	0.77	0.61	0.37	0.00
Stagnation temperature - Weather conditions see note 2						Tstg		192 °C			
Effective thermal capacity						ceff = C/Ag		5.5 kJ/(m²K)			
Max. intende operation temperature - see note 3						Tmax,op		180 °C			
Max. operation pressure - see note 3						pmax,op		1000 kPa			
Pressure drop table - for a collector family, the values shall be for the module with highest ΔP per m² aperture area											
Flow rate	kg/(s m ²)	0.004	0.007	0.011	0.015	0.019	0.022	0.026	0.030	0.034	0.037
Pressure drop, ΔP	Pa	50	101	156	212	271	332	395	461	529	600
Optional weather data		Location				Link					
Testing Laboratory		SPF, CH-8640 Rapperswil									
Website		www.spf.ch									
Test report id. number		C795LPEN, C796LPEN, C796QPEN				Date of test reports		26.10.2006, 08.11.2006			
During the test GDIF/GTOT was always between		0.1	and	0.2							
Comments of testing laboratory:											
-											
Note 1	Flow rate	0.015	kg/(s m ²)	Fluid	Water-Glycole						
Note 2	Irradiance, G = 1000 W/m²; Ambient temperature , Ta=30 °C										
Note 3	Given by manufacturer										
											
						Datasheet version: 4.06, 2014-01-15					
DIN CERTCO • Alboinstraße 56 • 12103 Berlin, Germany											
Tel: +49 30 7562-1131 • Fax: +49 30 7562-1141 • E-Mail: info@dincertco.de • www.dincertco.de											

Annual collector output based on EN 12975 Test Results, annex to Solar KEYMARK Certificate	Licence Number	011-7S2497 F
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Annual collector output kWh/module													
Collector name	Location and collector temperature (Tm)												
	Athens			Davos			Stockholm			Würzburg			
	25°C	50°C	75°C	25°C	50°C	75°C	25°C	50°C	75°C	25°C	50°C	75°C	
BLU	1'945	1'325	840	1'444	969	603	1'065	672	403	1'156	719	422	
BLUx	2'495	1'700	1'078	1'852	1'243	774	1'366	862	516	1'483	922	542	

Collector mounting: Fixed or tracking	Fixed; slope = latitude - 15° (rounded to nearest 5°)
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Overview of locations				
Location	Latitude °	Gtot kWh/m ²	Ta °C	Collector orientation or tracking mode
Athens	38	1'765	18.5	South, 25°
Davos	47	1'714	3.2	South, 30°
Stockholm	59	1'166	7.5	South, 45°
Würzburg	50	1'244	9.0	South, 35°

Gtot	Annual total irradiation on collector plane	kWh/m ²
Ta	Mean annual ambient air temperature	°C
Tm	Constant collector operating temperature (mean of in- and outlet temperatures)	°C

The calculation of the annual collector performance is performed with the official Solar Keymark spreadsheet tool ScenoCalc. The collector output is calculated hour by hour according to the efficiency parameters from the Keymark test using constant collector operating temperature (Tm). A detailed description of the calculations is available at <http://www.sp.se/en/index/services/solar/ScenoCalc/Sidor/default.aspx>.

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	4.06, 2014-01-15
	ScenoCalc version:
	Ver. 4.06 (Jan, 2014)