


Summary of EN 12975 Test Results, annex to Solar KEYMARK Certificate						Licence Number		011-7S2517 F																		
						Issued		2016-05-10																		
Company holding the						Skorut Systemy Solarne Sp. z o. o.		Country		Poland																
Brand (optional)								Website		http://www.skorut-solar.pl/																
Street, street number						ul. Wybickiego 71		E-mail		office@skorut-solar.pl																
Postal Code / City, province		32-400 Myślenice		Tel/Fax		48 12 272 -20 25 / -31 24																				
Collector Type (flat plate glazed/un-glazed; evacuate tubular)						Flat plate collector - glazed																				
Thermal / photo voltaic hybrid collector? (PVT collector)						No																				
Integration in the roof possible ? (manufacturers declaration)						No																				
						Power output per collector module																				
						G _b = 850 W/m ² ; G _d = 150 W/m ²																				
						T _m -T _a																				
						0 K		10 K		30 K		50 K		70 K												
Collector name						m ²		mm		mm		mm		m ²		W		W		W		W		W		
MAX1						2.13		2 037		1 137		80		2.32		1 580		1 503		1 335		1 147		941		
SK 2.2 *						2.20		2 098		1 137		80		2.39		1 632		1 553		1 378		1 185		972		
ASKOSOLARMAX *						2.35		2 224		1 137		80		2.53		1 744		1 658		1 472		1 266		1 038		
SK 2.52 AI						2.52		2 393		1 137		80		2.72		1 870		1 778		1 579		1 357		1 113		
Performance test method						Liquid heating collector - quasi-dynamic - outdoor																				
Performance parameters related to aperture area						η _{0b}		c1		c2		c3		c4		c6		Kθd								
Units						-		W/(m ² K)		W/(m ² K ²)		J/(m ³ K)		-		s/m		-								
Test results - Flow rate and fluid see note 1						0.750		3.518		0.011		0.000		0.000		0.000		0.929								
Bi-directional incidence angle modifiers?						No		K θ values are obligatory for 50°.																		
Incidence angle modifiers Kθ(θ)						Angle		10°		20°		30°		40°		50°		60°		70°		80°		90°		
Incidence angle modifier not bi-directional - leave fields blank						Kθ(θ)		1.00		0.99		0.98		0.96		0.92		0.87		0.74		0.36		0.00		
Stagnation temperature - Weather conditions see note 2						T _{stg}		197		°C																
Effective thermal capacity						c _{eff} = C/Ag		15.347		kJ/(m ² K)																
Max. intende operation temperature - see note 3						T _{max,op}		180		°C																
Max. operation pressure - see note 3						p _{max,op}		1000		kPa																
Pressure drop table - for a collector family, the values shall be for the module with highest ΔP per m ² aperture area																										
Flow rate		kg/(s m ²)		-		-		-		-		-		-		-		-		-		-		-		
Pressure drop, ΔP		Pa		-		-		-		-		-		-		-		-		-		-		-		
Optional weather data						Location																Link				
Testing Laboratory						TZS, ITW University of Stuttgart																				
Website						http://www.itw.uni-stuttgart.de																				
Test report id. number						14COL1235, 14COL1236, - 1236Q										Date of test report		2016.05.10								
During the test GDIF/GTOT was always between				0		and		1																		
Comments of testing laboratory:						* acc. to manufacturer This data sheet replaces the data sheet issued on 2015.11.24. Collector name SK2.52 was corrected to SK 2.52 AI.																				
Note 1		Flow rate		0.020 kg/(s m ²)		Fluid		Water																		
Note 2		Irradiance, G = 1000 W/m ² ; Ambient temperature, T _a =30 °C																								
Note 3		Given by manufacturer																								
 Datasheet version: 4.06, 2014-01-15																										
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Annual collector output based on EN 12975 Test Results, annex to Solar KEYMARK Certificate	Licence Number	011-7S2517 F
	Issued	10.05.2016

Annual collector output kWh/module														
Collector name	Location and collector temperature (Tm)													
	Athens			Davos			Stockholm			Würzburg				
	25°C	50°C	75°C	25°C	50°C	75°C	25°C	50°C	75°C	25°C	50°C	75°C		
MAX1	2 520	1 799	1 183	1 913	1 325	840	1 408	923	563	1 534	999	600		
SK 2.2 *	2 603	1 858	1 222	1 976	1 369	868	1 454	954	581	1 584	1 032	619		
ASKOSOLARMAX *	2 781	1 985	1 305	2 110	1 462	927	1 553	1 019	621	1 692	1 102	661		
SK 2.52 AI	2 982	2 129	1 400	2 263	1 568	994	1 665	1 092	666	1 815	1 182	709		

Collector mounting: Fixed or tracking Fixed; slope = latitude - 15° (rounded to nearest 5°)

Overview of locations				
Location	Latitude °	Gtot kWh/m ²	Ta °C	Collector orientation or tracking mode
Athens	38	1 765	18.5	South, 25°
Davos	47	1 714	3.2	South, 30°
Stockholm	59	1 166	7.5	South, 45°
Würzburg	50	1 244	9.0	South, 35°

Gtot	Annual total irradiation on collector plane	kWh/m ²
Ta	Mean annual ambient air temperature	°C
Tm	Constant collector operating temperature (mean of in- and outlet temperatures)	°C

The calculation of the annual collector performance is performed with the official Solar Keymark spreadsheet tool ScenoCalc. The collector output is calculated hour by hour according to the efficiency parameters from the Keymark test using constant collector operating temperature (Tm). A detailed description of the calculations is available at <http://www.sp.se/en/index/services/solar/ScenoCalc/Sidor/default.aspx>.

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	ScenoCalc version: Ver. 4.06 (Jan, 2014)