


Annex to Solar Keymark Certificate					Licence Number		011-7S2966 F							
					Date issued		2025-04-04							
					Issued by		DINCERTCO							
Licence holder		SST GmbH			Country		Austria							
Brand (optional)					Web		https://www.sst-energy.com							
Street, Number		Barnabas-Fink-Straße 2			E-mail		david.moeslinger@sst-energy.com							
Postcode, City		A-6845 Hohenems			Tel		+43 5525 20 580-11							
Collector Type					Flat plate collector									
Collector name					Power output per collector G _b = 850 W/m ² , G _d = 150 W/m ² & u = 1.3 m/s $\vartheta_m - \vartheta_a$									
					0 K	10 K	30 K	50 K	70 K	111 K				
					m ²	mm	mm	mm	W	W	W	W	W	W
SST ECO SA					4.56	2 004	2 274	99	3 023	2 853	2 491	2 099	1 679	725
SST ECO SA					1.00	1 000	1 000	99	663	626	546	460	368	159
Power output per m² gross area					663	626	546	460	368	159				
Performance parameters test method		Quasi dynamic												
Performance parameters (related to A_G)		η_0, b	a1	a2	a3	a4	a5	a6	a7	a8	Kd			
Units		-	W/(m ² K)	W/(m ² K ²)	J/(m ³ K)	-	J/(m ² K)	s/m	W/(m ² K ⁴)	W/(m ² K ⁴)	-			
Test results		0.669	3.65	0.008	0.000	0.00	10 540	0.000	0.00	0.0	0.94			
Incidence angle modifier test method		Quasi dynamic - outdoor												
Incidence angle modifier		Angle	10°	20°	30°	40°	50°	60°	70°	80°	90°			
Transversal		K _{θT, coll}	1.00	1.00	0.99	0.98	0.91	0.78	0.54	0.27	0.00			
Longitudinal		K _{θL, coll}	1.00	1.00	0.99	0.98	0.91	0.78	0.54	0.27	0.00			
Heat transfer medium for testing					Water									
Flow rate for testing (per gross area, A_G)					dm/dt		0.020	kg/(sm ²)						
Maximum temperature difference during thermal performance test					$(\vartheta_m - \vartheta_a)_{max}$		81	K						
Standard stagnation temperature (G = 1000 W/m²; $\vartheta_a = 30$ °C)					ϑ_{stg}		170	°C						
Maximum operating temperature					$\vartheta_{max, op}$		k.A.	°C						
Maximum operating pressure					p _{max, op}		800	kPa						
Testing laboratory		Institut für Gebäudeenergetik, Thermotechnik und Energiespeicherung (IGTE)					http://www.igte.uni-stuttgart.de							
Test report(s)		19COL1506/1 19COL1506Q/1 24COL1767					Dated		09.11.2023 09.11.2023 25.02.2025					
Comments of testing laboratory					Ver. 6.2 (13.01.2022)									
Collectors can be manufactured in customer-specific sizes. This data sheet replaces the SK data sheet issued 4th December 2023. Reason for the replacement: change of absorber supplier.					 TzS Forschungs- und Testzentrum für Solaranlagen Institut für Thermodynamik und Wärmetechnik Universität Stuttgart Pfaffenwaldring 8, 70550 Stuttgart (Vaihingen)									
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Annex to Solar Keymark Certificate Supplementary Information	Licence Number	011-7S2966 F
	Issued	2025-04-04

Gross Thermal Yield in kWh/collector at mean fluid temperature ϑ_m													
Collector name	Standard Locations ϑ_m	Athens			Davos			Stockholm			Würzburg		
		25°C	50°C	75°C	25°C	50°C	75°C	25°C	50°C	75°C	25°C	50°C	75°C
SST ECO SA		4 795	3 277	2 062	3 564	2 381	1 452	2 619	1 645	967	2 867	1 782	1 027
SST ECO SA		1 052	719	452	782	522	318	574	361	212	629	391	225
Gross Thermal Yield per m ² gross area		1 052	719	452	782	522	318	574	361	212	629	391	225
Annual efficiency, η_a		60%	41%	26%	48%	32%	20%	49%	31%	18%	51%	31%	18%
Fixed or tracking collector		Fixed (slope = latitude - 15°; rounded to nearest 5°)											
Annual irradiation on collector plane		1765 kWh/m ²			1630 kWh/m ²			1166 kWh/m ²			1244 kWh/m ²		
Mean annual ambient air temperature		18.5°C			3.2°C			7.5°C			9.0°C		
Collector orientation or tracking mode		South, 25°			South, 30°			South, 45°			South, 35°		

The collector is operated at constant temperature ϑ_m (mean of in- and outlet temperatures). The calculation of the annual collector performance is performed with the official Solar Keymark spreadsheet tool Scenocalc Ver. 6.2 (13.01.2022). A detailed description of the calculations is available at <http://www.estif.org/solarkeymarknew/>

Additional Information					
Collector heat transfer medium	Water-Glycole				
The collector is deemed to be suitable for roof integration	No				
The collector was tested successfully under the following conditions:					
Climate class (A+, A, B or C)	B		--		
G (W/m ²) >	900	ϑ_a (°C) >	15	H_x (MJ/m ²) >	540
Maximum tested positive load	3000		Pa		
Maximum tested negative load	2750		Pa		
Hail resistance using steel ball (maximum drop height)	2		m		

Additional collector attribute(s)			
Using external power source(s) for normal operation	No	Active or passive measure(s) for self-protection	No
Co-generating thermal and electrical power	No	Façade collector(s)	Yes

Energy Labelling Information		Additional Informative Technical Data	
	Reference Area, A_{sol} (m ²)	Hydraulic Designation Code	Aperture Area, A_a (m ²)
SST ECO SA	4.56	19-V-24R -7.2,2144-20.6,1917-D	4.18
SST ECO SA	1.00	not specified	

Data required for CDR (EU) No 811/2013 - Reference Area A_{sol}		Data required for CDR (EU) No 812/2013 - Reference Area A_{sol}	
Collector efficiency (η_{col})	50%	Zero-loss efficiency (η_0)	0.66
Remark: Collector efficiency (η_{col}) is defined in CDR (EU) No 811/2013 as collector efficiency of the solar collector at a temperature difference between the solar collector and the surrounding air of 40 K and a global solar irradiance of 1000 W/m ² , expressed in % and rounded to the nearest integer. Deviating from the regulation η_{col} is based on reference area (A_{sol}) which is aperture area for values according to EN 12975-2 or gross area for ISO 9806:2017.		First-order coefficient (a_1)	3.65
		Second-order coefficient (a_2)	0.008
		Incidence angle modifier IAM (50°)	0.96
		Remark: The data given in this section are related to collector reference area (A_{sol}) which is aperture area for values according to EN 12975-2 or gross area for ISO 9806. Consistent data sets for either aperture or gross area can be used in calculations like in the regulation 811 and 812 and simulation programs.	